DEEMED SAVINGS TECHNICAL ASSUMPTIONS

Product: Small Commercial Building Controls- CO

Description:

Commercial demand response program with prescriptive rebates for smart thermostat demand response.

Equations:

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STDR_Electrical_Deman_ Savings_per_ton (Customer kW per Ton)	= I_Qty_Prop_Equip * Eq.kW_Savings_STDR
STDR Electrical Demand Savings	= STDR_Electrical_Demand_Savings_per_ton * Tons_per_Thermostat
(Customers kW per Thermostat)	- 31DN_Electrical_Deritating_Savings_per_ton 10ths_per_thermostat
STDR Electrical Energy Savings per ton	= I Qty Prop Tons * Eq.kWh Savings STDR
(Customer kWh per Ton)	= I_Qty_1 top_10tts
STDR Electrical Energy Savings (Customer	= STDR Electrical Energy Savings per ton * Tons per Thermostat
kWh per Thermostat)	- STDIX Electrical Energy Savings per ton Tons_per_Thermostat
STDR Peak Coincident kW	= I Qty Prop Equip * Eq.kW Savings STDR * STDR CF
(PC_KW_CUST)	- I_Gty_1 top_Equip Eq.kvv_Gavings_GTDIX GTDIX_G1
ENERGY STAR Smart Thermostat Energy	= Cooling kW * (ES_Reduction_Cooling) * Cooling_EFLH
Savings (Gross kWh)	
ENERGY STAR Smart Thermostat Gas	= Baseline Dth * (ES_Reduction_Heating)
Savings (Gross Dth/Yr)	
ENERGY STAR Smart Thermostat	= Cooling kW * (ES_Reduction_Cooling) * Cooling Hours
Electrical Energy Savings Electric Heat	+ Heating kW * (ES_Reduction_Heating) * Heating Hours
(Gross Annual kWh)	
ENERGY STAR Smart Thermostat	
Coincident Demand Savings (Gross PCkW)	= Cooling kW * (ES_Reduction_Cooling) * EnergyStar_CF

Variable ID Value Description

I_Qty_Prop_Tons	Customer Input	Quantity of Controlled tons
Eq.kW_Savings_STDR	0.364	Peak coincident kW savings per average commercial AC unit ton with a smart thermostat (Reference 1)
Eq.kWh_Savings_STDR	1.2	kWh savings per year per average commercial AC Unit with a smart thermostat (Reference 1).
Tons_per_Thermsotat	5.71	Average tons controlled per DR enrolled thermostat (Reference 1)
ES_Reduction_Heating	6%	Energy Star Connected Thermostat criteria for annual heating equipment runtime reduction (Reference 1)
ES_Reduction_Cooling	9%	Energy Star Connected Thermostat criteria for annual cooling equipment runtime reduction (Reference 1)
STDR CF	100%	Coincidence factor of demand response events
Cooling kW	6.531	Average kW for cooling
Cooling Hours	765	Annual cooling hours
Heating kW	See Table 1	Average kW for electric heating
Heating Hours	950	Annual heating hours
Baseline Dth	74	Baseline heating load per thermostat in Dth
EnergyStar_CF	0%	coincidence factor for ES Thermostats (Reference 2)
STDR Measure Life	5	Measure life for demand response DR
ES Measure Life	10	Measure life for Energy Star thermostat (Reference 2)

Table 1

Heating Type He	leat Pump	Electric Resistance Heat

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Heating kW	5.339	NA		
Assumptions:				
	are calculated at system peak			
All EE components use the	State's TRM estimates for ene	ergy with no demand sa	vings	
All DR energy and demand	savings based on results of st	udy conducted in MN t	rough summer 2019	
References:				
Xcel Energy, October 20	119. Commercial Smart Thermo	ostat Demand Respon	e Study	
(2) Minnesota Technical Re	source Manual ver 3.0			